





PORT OF ROTTERDAM FACTS 2023



100.000 INLAND VESSELS PER YEAR



4 CRUDE OIL

REFINERIES





4 VEGETABLE OIL REFINERIES



3 BIOFUEL PLANTS



€63 BILLION

ADDED VALUE, 8.2% OF DUTCH BBP





CURRENT HYDROGEN PRODUCTION 0,4-0,5 MTON



13% OF TOTAL
EU ENERGY CONSUMPTION
PASSES ROTTERDAM



GATEWAY TO A MARKET OF 440 MILLION CONSUMERS



LARGEST EUROPEAN PORT



565.000
DIRECT & INDIRECT JOBS



Our governance model splits investment roles between the port authority and private sectors...



With the Port Authority investing in public infrastructure, while the private companies (clients) invest in superstructure and services

ENERGY TRANSITION BASED ON 4 PILLARS

PILLAR

1

EFFICIENCY AND INFRASTRUCTURE

PILLAR

2

A NEW ENERGY
SYSTEM

PILLAR

3

A NEW FEEDSTOCK
AND FUEL SYSTEM

PILLAR

4

SUSTAINABLE TRANSPORT

-55% CO₂ IN 2030

(COMPARED TO 1990)

CO₂ NEUTRAL IN 2050



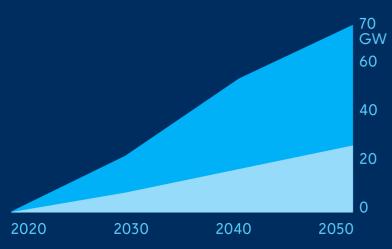
ROTTERDAM: EUROPE'S HYDROGEN HUB

CO₂-reduction through offshore wind, hydrogen and its derivatives

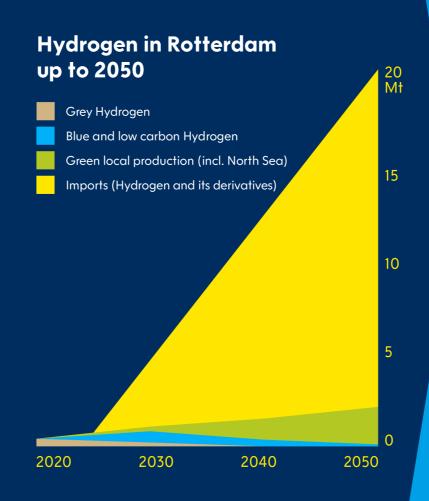


Connected to other locations

Connected to Rotterdam (electrons & molecules)



Source: Min. EZK, Kamerbrief windenergie op zee 20302050 (2022)



13% of total energy consumption EU goes via Rotterdam, Europe's largest energy port.

Rotterdam plays a huge role in fulfilling EU ambitions 2030 (RePowerEU)



EU green hydrogen production

0.6 Mton Rotterdam green & low carbon hydrogen production



EU hydrogen import

4.0 Mton Rotterdam green hydrogen import

Rule of thumb:



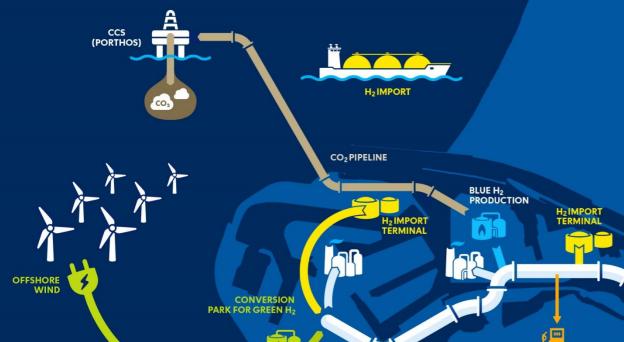
10 GW ELECTROLYSIS



10 MTON CO₂-REDUCTION



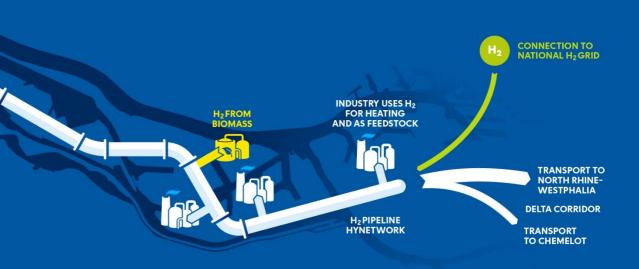
ROTTERDAM'S HYDROGEN ECOSYSTEM IS BEING BUILT RIGHT NOW



TRANSPORT FUEL

WE ARE MAKING THIS HAPPEN

- Offshore wind farms connected to Rotterdam: 7.4 GW in 2030
- Production of green hydrogen (first 200 MW electrolyser under construction): 2-2.5 GW in 2030
- Construction of open access Hydrogen pipeline across the port has started, connecting production, imports & use (part of an international Hynetwork; Delta Rhine Corridor)
- CCS to decarbonize grey hydrogen production
- CCS to decarbonize refinery gasses
- Massive import of hydrogen and its derivatives: 90% will be imported in 2050, only 10% produced locally
- First ammonia import terminal tripled in size (2023)





ELECTRICITY

Imported H₂ to decarbonize German industry and transport: 3 projects





DELTA RHINE CORRIDOR

Direct pipeline connection between the Port of Rotterdam and industrial clusters in the Netherlands, Germany and Belgium



RH2INE / CONDOR H2

Barges sailing on H₂ in Europe



AMMONIA

Shipping clean ammonia and methanol Texas – Rotterdam – Duisport – Worms



River Rhine, Europe's most important river for inland navigation



LUDWIGSHAFEN

GREEN HYDROGEN PRODUCTION STARTS AT DEDICATED SITES FOR ELECTROLYSIS

Ambition Rotterdam

2030: 2.5GW (onshore)

2050: 20GW (onshore & offshore)

Conversion park 1

PROJECT (COMPANY)	CAPACITY	PLANNED FID	OPERATIONAL
H2-Fifty (bp&HyCC)	250MW	2024	2027
Holland Hydrogen I (Shell)	200MW	2022 🗸	2025
CurtHyl (Air Liquide)	200MW	2024	2027
Confidential	200MW	2025	2028
Conversion park 2			
IJmuiden Ver GW-scale project	1000MW	2025	2029



Local developments

PROJECT (COMPANY)	CAPACITY	PLANNED FID	OPERATIONAL
H2Maasvlakte (Uniper)	500MW	2025-2026	2029-2030
Eneco Electrolyser (Eneco)	800MW	2025	2029

ENECO ELEKTROLYSER

















IMPORTS ARE ESSENTIAL FOR EUROPE, AS IT USES MORE ENERGY THAN IT CAN PRODUCE

High potential areas for green hydrogen export

ARGENTINA



PROGRESS AND PLANNING

- Expected import Hydrogen and its derivatives in Rotterdam:
 4 Mtpa in 2030, 18 Mtpa in 2050
- Huge potential for production in many areas worldwide
- Imports Rotterdam are expected to start around 2025
- 9 terminals have announced plans for import facilities
- Rotterdam is preparing itself for Ammonia, Methanol and LOHC, Liquid Hydrogen
- Multiple MoU's in place



PORT OF ROTTERDAM IS READY TO RECEIVE ALL TYPES OF CARRIERS

Green ammonia

One existing terminal.

4 new ammonia terminals announced.

LOHC

Conversion of 2 existing terminals, first pilot in 2023.

LH2

2 Feasibility studies for new terminal completed. Possible before 2030.

Green methanol

Multiple existing terminals.
Already a European methanol hub.

Powders

Other technologies are also being explored (e.g. NaBH2).





MULTIPLE HYDROGEN PROJECTS THROUGHOUT THE VALUE CHAIN





WANT TO LEARN MORE?

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